## SPIDER & LOGANSPORT FIELDS 09-1289 and 09-1290

#### **LEGAL NOTICE**

### STATE OF LOUISIANA, OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.

In accordance with the laws of the State of Louisiana, and with particular reference to the provisions of Title 30 of Louisiana Revised Statutes of 1950, a public hearing will be held in the Hearing Room, 1<sup>st</sup> Floor, LaSalle Building, 617 North 3<sup>rd</sup> Street, Baton Rouge, Louisiana, at 9:00 a.m. on **TUESDAY**, **DECEMBER 8, 2009**, upon the application of **BP AMERICA PRODUCTION COMPANY**.

At such hearing the Commissioner of Conservation will consider evidence relative to the issuance of Orders pertaining to the following matters relating to the **Fredericksburg-Glen Rose Zone**, **Reservoir A**, in the Spider Field, and **Fredericksburg-Glen Rose Zone**, **Reservoir A**, in the Logansport Field, DeSoto Parish, Louisiana.

- 1. To establish rules and regulations and to create six (6) drilling and production units for the exploration for and production of gas and condensate from the Fredericksburg-Glen Rose Zone, Reservoir A, in the Spider Field, said units to be designated FRED-GR RA SUA through FRED-GR RA SUF.
- 2. To establish rules and regulations and to create four (4) drilling and production units for the exploration for and production of gas and condensate from the Fredericksburg-Glen Rose Zone, Reservoir A, in the Logansport Field, said units to be designated FRED-GR RA SUA through FRED-GR RA SUD.
- 3. To force pool and integrate all separately owned tracts, mineral leases and other property interests within each of the proposed units with each tract sharing in unit production on a surface acreage basis of participation.
- 4. To designate BP America Production Company as operator of each of the proposed units in which unit wells are being requested.
- 5. To grant permission to the applicant to drill, designate and utilize unit and alternate unit wells for the proposed units located as shown on the proposed plats, two (2) of which are located in exception to the spacing provisions of Statewide Order No. 29-E.
- 6. To provide that any future substitute and/or alternate unit wells drilled to the Fredericksburg-Glen Rose Zone, Reservoir A, within or outside of the units created herein, should be located in accordance with the provisions of LAC 43:XIX.1901 et seq. (Statewide Order No. 29-E).
- 7. To provide that the Commissioner of Conservation should be authorized to reclassify the aforementioned intervals by Supplemental Order without the necessity of a public hearing if the producing characteristics of the reservoirs change and evidence to justify such reclassification is submitted to and accepted by the Commissioner of Conservation.
- 8. To consider such other matters as may be pertinent.

The Fredericksburg-Glen Rose Zone, Reservoir A, in Spider Field, is hereby defined as being that gas and condensate bearing zone encountered between the depths of 2,550' and 3,840' (electrical log measurements) in the BP America Production Company (formerly Phillips Petroleum)-Soto No. 1 Well, located in Section 28, Township 12 North, Range 14 West.

The Fredericksburg-Glen Rose Zone, Reservoir A, in Logansport Field, is hereby defined as being that gas and condensate bearing zone encountered between the depths of 2,610' and 3,900' (electrical log measurements) in the BP America Production Company (formerly Phillips Petroleum)-McCoy B No. 1 Well, located in Section 35, Township 12 North, Range 15 West.

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Plats are available for inspection in the Office of Conservation in **Baton Rouge** and **Shreveport**, Louisiana.

### http://dnr.louisiana.gov/conshearings

All parties having interest therein shall take notice thereof.

**BY ORDER OF:** 

### JAMES H. WELSH COMMISSIONER OF CONSERVATION

Baton Rouge, LA 10/290/09;11/2/09 S lck

IF ACCOMMODATIONS ARE REQUIRED UNDER AMERICANS WITH DISABILITIES ACT, PLEASE ADVISE THE OFFICE OF CONSERVATION-ENGINEERING DIVISION AT P.O. BOX 94275, BATON ROUGE, LA 70804-9275 IN WRITING WITHIN TEN (10) WORKING DAYS OF THE HEARING DATE.